



Replacement App. for Town Oil Co. (former Operator - Leases)
MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

RECEIVED
AUG 23 2001

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Oil & Gas Council

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR Town Oil Co., Inc		DATE 8-20-01	
ADDRESS 16205 W. 287 St.	CITY Paola	STATE KS	ZIP CODE 66071

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Dunmire	WELL NUMBER 8	ELEVATION (GROUND) 925
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WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE) 1540 FT. FROM (N) (X) SECTION LINE 947 FEET FROM (E) (W) SECTION LINE			
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WELL LOCATION SECTION 8	TOWNSHIP 43N	RANGE 33W	COUNTY Cass
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NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 250 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 300 FEET

PROPOSED DEPTH 300	DRILLING CONTRACTOR, NAME AND ADDRESS Rotary	ROTARY OR CABLE TOOLS 7-24-78	APPROX. DATE WORK WILL START
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NUMBER OF ACRES IN LEASE 950	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 8
	NUMBER OF ABANDONED WELLS ON LEASE None

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?		NO. OF WELLS: PRODUCING
NAME		INJECTION
ADDRESS		INACTIVE
		ABANDONED

STATUS OF BOND	<input type="checkbox"/> SINGLE WELL AMOUNT \$	<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 80,000	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
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REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM

AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
50'	7 5/8 surface pipe						
4"	pipe to producing horizon						

APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST

I, the undersigned, state that I am the President of the Town Oil Co., Inc (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE DATE

PERMIT NUMBER 20051	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED	<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVAL DATE July 26, 1978	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN	<input checked="" type="checkbox"/> DRILL STEM TEST INFO. REQUIRED IF RUN
APPROVED BY	<input type="checkbox"/> SAMPLES REQUIRED	
	<input type="checkbox"/> SAMPLES NOT REQUIRED	
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT	

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE Lester Town	DATE 8-20-01
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APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐NAME OF COMPANY OR OPERATOR Ke-La-Da Enterprises DATE 7-23-78Box 197

Address

Archie

City

Missouri

State

64725

DESCRIPTION OF WELL AND LEASE

Name of lease <u>Hall</u>	Well number <u>8</u>	Elevation (ground) <u>925</u>
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WELL LOCATION (give footage from section lines)
1540 ft. from N (S) sec. line 947 ft. from E (W) sec. line

WELL LOCATION
 Section 8 Township 43 Range 33 County Cass

Nearest distance from proposed location to property or lease line: 250 feet
 Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 300 feet

Proposed depth: 300 Rotary or Cable tools Rotary Approx. date work will start 7-24-78

Number of acres in lease: 950
 Number of wells on lease, including this well, completed in or drilling to this reservoir: eight
 Number of abandoned wells on lease: none

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____
 No. of Wells: producing _____ inactive _____ abandoned _____

Status of Bond
 Single Well ☐ Amt. _____ Blanket Bond ☒ Amt. 10,000
☒ ON FILE ☐ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>50'</u>	<u>7 5/8</u>	<u>surface pipe</u>					
<u>4"</u>	<u>pipe to producing horizon</u>						

I, the undersigned, state that I am the Vice-Pres. Treas. of the Ke-La-Da Enterprises (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

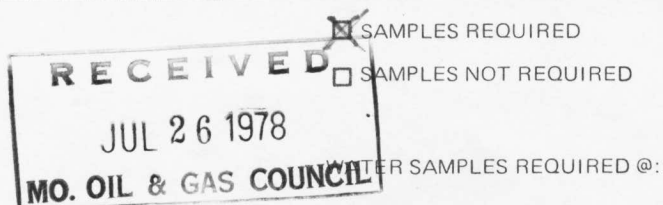
Signature Therewith T. SimpsonPermit Number: 20051Approval Date: 26 July 1978Approved By: Wallace B. Howe

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
 P.O. Box 250 Rolla, Mo. 65401

One will be returned.

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.



MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

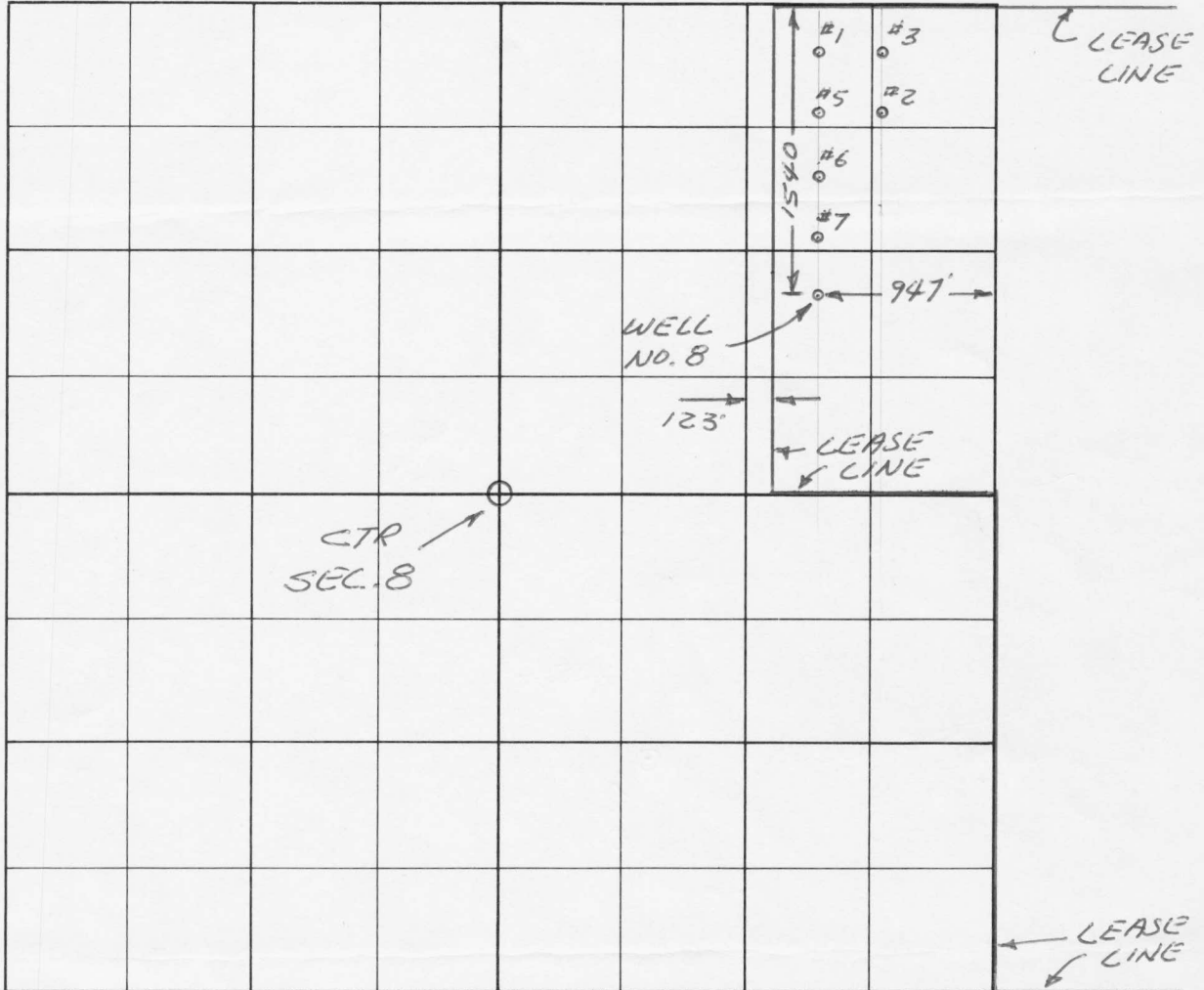
Form OGC - 4

Owner: Ke-La-Da Enterprises

Lease Name: Hall County, Cass

1540 feet from (N) - (S) line and 947 feet from (E) - (W) line of Sec. 8 Twp. 43 Range 33

SCALE
1" = 1000'

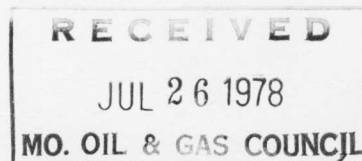


REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

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Howard J. Sherman
Registered Land Surveyor

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☒ Gas ☐ Dry ☐

Owner <i>The-Lada Enterprise</i>		Address <i>Box 197 Archie, Mo.</i>	
Lease Name <i>Hall</i>		Well Number <i>8</i>	<i>8-43-33</i>
Location <i>1540 From N. - 947 From E.</i>		Sec. — TWP-Range or Block & Survey	
County <i>Cora</i>	Permit number (OGC3 number) <i>20051</i>		
Date spudded <i>7-21-78</i>	Date total depth reached <i>7-25-78</i>	Date completed, ready to produce <i>8-10-78</i>	Elevation (DF, RKB, RT or Gr.) <i>929</i> feet
Total depth <i>294</i>	Elevation of casing hd. flange <i>930</i> feet		
Producing interval (s) for this completion <i>234 To 246</i>		Rotary tools used (interval) From <i>0</i> to <i>284</i>	Cable tools used (interval) From _____ to _____
Was this well directionally drilled? <i>no</i>	Was directional survey made? <i>no</i>	Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (list logs filed with the State Geologist) <i>Gamma Ray neutron</i>			Date filed <i>8-10-82</i>

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
<i>Large string</i>	<i>6 1/2</i>	<i>4 1/2</i>	<i>9 1/2</i>	<i>277</i>	<i>45</i>	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2 in.</i>	<i>248 ft.</i>	<i>None</i>	<i>in.</i>	<i>ft.</i>	<i>ft.</i>		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
<i>2</i>	<i>Whitline</i>	<i>234-246</i>	<i>120 bbls Gel Frac</i>	<i>234-246</i>

INITIAL PRODUCTION

Date of first production 9-8-78		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)				
Date of test 9-10-78	Hrs. tested 168	Choke size	Oil prod. during test 0 bbls.	Gas prod. during test 0 MCF	Water prod. during test 20 bbls.	Oil gravity API (Corr)
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hr.	Oil 0 bbls.	Gas 0 MCF	Water 20 bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold): ☒

Method of disposal of mud pit contents:

Back filled

CERTIFICATE: I, the undersigned, state that I am the *Vicepres* of the *The-Lada Enterprise* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

water @ 140 ?

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Signature

MO. OIL & GAS COUNCIL

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DATE 21 July 1978

COMPANY KE-LA-DA ENTERPRISES			FARM	HALL	WELL NO. 8	Grd ELEV 929	PAGE NO 1	
COUNTY Cass		STATE Missouri	LOCATION 15701270 FNL, 947 FEL 8-43N-38W			Button Bit Drill & Core TYPE SAMPLE Wet		
DEPTH		Lithology	Description	TR-Trace		P-Poor		
From	To			F-Fair	G-Good			
				Porosity	Fluor	Stain	Odor	
0	5		soil, gravel (big); ls, grey, blk, foss, Fus					
5	10		ls, grey, hard, foss, Fus					
10	15		ls, aa; sh, grey; ls, brn, tan, foss; chert, blue, wh					
15	20		ls, brn, tan, light tan, foss; chert, blue, wh					
20	25		ls, brn, grey, tan, foss, tt; chert, blue, wh, smoky					
25	30		ls, chert, aa					
30	35		ls, grey, black, foss; chert					
35	40		ls, aa; sh, grey; sh, blk; slate @ 36; ls, grey, brn, tan					
40	45		ls, tan, foss, xln; tr dead oil st					
45	50		ls, tan, brn, foss, xln, tt					
50	55		ls, aa; some chert, brn-tan					
55	60		ls, aa; some grey ls, tt, foss					
60	65		ls, brn, tan; sh, grey @ 61; sh, grey, blk; slate, brn, blk					
65	70		ls, grey, tan; sh, grey, blk @ 70; ls, grey-grn					
70	75		ls, aa; sh, grey-grn; ls, tan, brn, foss					
75	80		ls, grey-tan; sh, blk, grey					
80	85		ls, brn, very sandy; ss, vfg, gry-grn; clay, grn					
85	90		silt, grey-grn, very sandy in part; ls, brn nodular					
90	95		sh, grey, dark grey, mica, carbon flakes					
95	100		ss, vfg, grey, mica, carbon, clay-filled					
100	105		ss, aa					
105	110		ss, aa; siltst, grey, mica, carbon; thin stks sh, grey					
110	115		siltstone; vfg ss, grey, silty; clay					
115	120		siltstone, aa, very clayey					
120	125		siltstone, aa					
125	130		siltstone, aa					
130	135		siltstone, aa					
135	140		siltstone, aa					
140	145		siltstone, aa					
145	150		siltstone, aa					
150	155		siltstone, aa; ls, brn, tan, hard					
155	160		siltstone, grey, mica, carbon					
160	165		siltstone, aa, clayey, becoming less silty					

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DATE 21 July 1978

COMPANY	KE-LA-DA ENTERPRISES	FARM	HALL	WELL NO.	8	Grd ELEV	929	PAGE NO	2
COUNTY	Cass	STATE	Missouri	LOCATION	1240 FNL 8-43N-33W	947 FEL	Button Bit Drill & Core TYPE SAMPLE - Wet		

DEPTH		Lithology	Description	TR-Trace P-Poor F-Fair G-Good			
From	To			Poro	Fluor	Stain	Odor
165	170		siltstone, aa; sh, gry				
170	175		sh, grey, soft, fine silt				
175	180		sh, grey, dark grey, soft				
180	185		sh, aa				
185	190		sh, dark grey-blk; ls, brn, dense				
190	195		sh, grey-blk; ls, brn, dense				
195	200		sh, grey, soft				
200	205		siltstone, grey; ss, vfg, grey; ls, brn, dense				
205	210		ss, vfg, silt; ls, very oolitic in part				
210	215		sh, grey				
215	220		sh, grey, pyritic				
220	225		sh, grey; ls, brn; sh, blk; clay, wh, oolitic				
225	230		sh, grey; clay, grey				
			(Core No. - 6 (Cut 5', Rec'd 5')				
228	230		clay, grey, soft, rotten; nodules of ls, foss				
230	232.3		sh, grey, limy; limestone nodules, foss				
232.3	232.4		ss, vfg, tt, bleeding oil & gas				
232.4	232.6		ss, vfg, limy, dirty; NS				
232.6	233		ss, vfg, limy, grey, saturated, bleeding oil & gas				
			(Core No. 2 - (Cut 5', Rec'd 5')				
233	238		ss, vfg, grey-grn, glauconitic, limy;				
			233-234.2, bleeding oil & gas				
			234-235.6, bleeding oil & gas in streaks				
			235.6-236.6, good solid bleeding oil & gas				
			236.6-237.5, ss, vfg, thin laminae blk & grn sh; stk of sat				
			237.5-238, ss, bleeding oil & gas				
			(Core No. 3 - (Cut 5', Rec'd 5')				
238	240		ss, vfg, thin stks bleeding oil & gas, shaly; grey sh stks				
240	241.4		ss, aa, w/ thinner stks of oil & gas show				
241.4	242		ss, vfg, grey, solid bleeding oil & gas; good saturation; cone breaks on thin sh stks				
			(Core No. 4 - (Cut 5', Rec'd 5')				
243	243.6		ss, vfg, thin stks sh; bleeding oil & gas; blebs of sh, clay-filled				

